

Called Mr. Jap on Jan 6, 1964. They state
that the exp'd date on the invoice
was December 29, 1964. SH.

Called Mr. Long 12-27-65. He stated He would
send in reports. (Mailed forms to him this date)
exp

Phone number 359-2402

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☒

Location Map Pinned ☒

Card Indexed ☒

IWR for State or Fee Land ☐

Checked by Chief PMB

Copy NID to Field Office ☐

Approval Letter ☒

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed ☐

Location Inspected ☐

OW ☐ WW ☐ TA ☐

Bond released ☐

GW ☐ OS ☐ PA ☒

State of Fee Land ☐

LOGS FILED

Driller's Log ☐

Electric Logs (No.) 5

E ☐ I ☐ E-I ☐

GR ☒

GR-N ☒

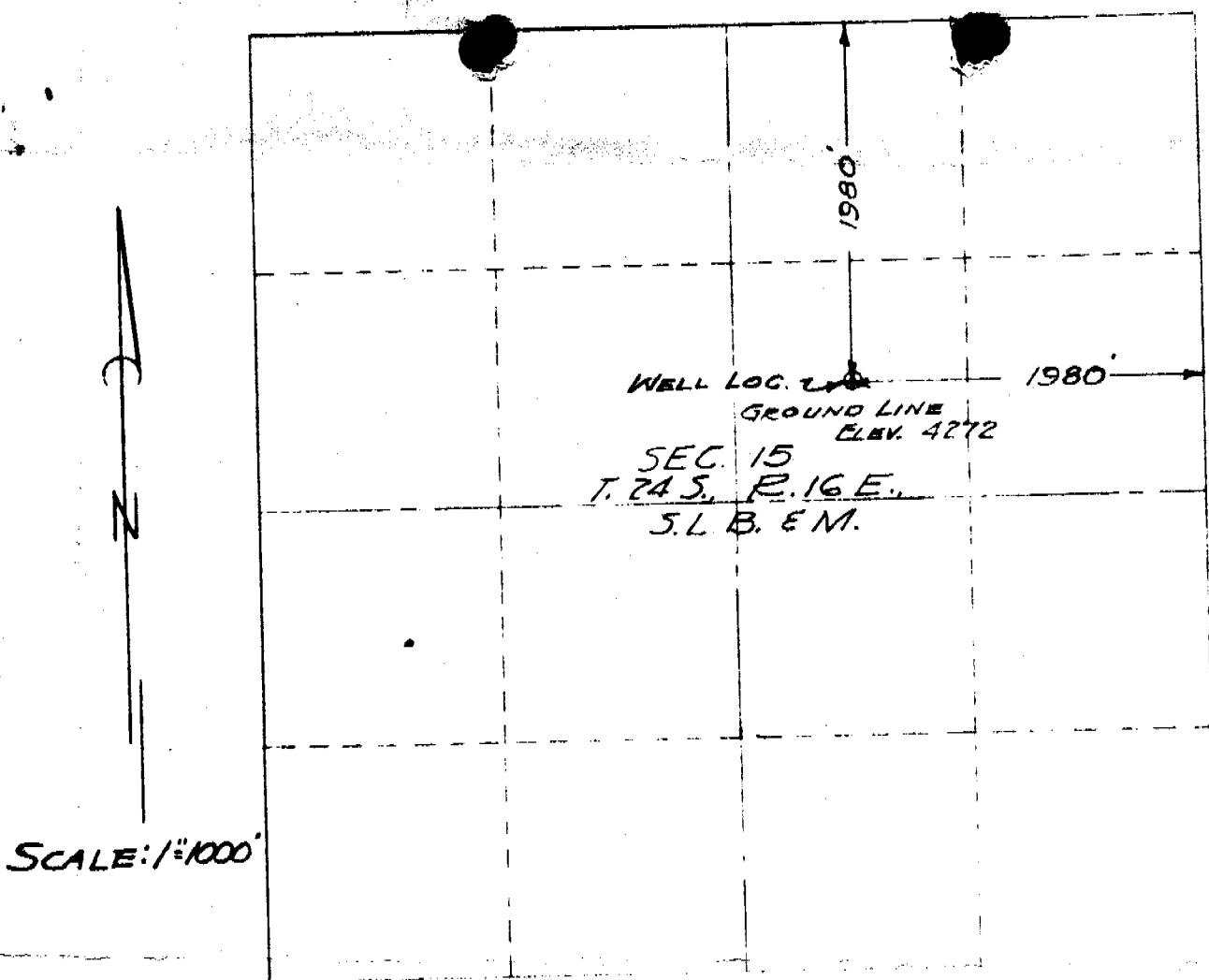
Micro ☒

Lat ☐ M-L ☐

Sonic ☒

Others ☒

8-24-90
Jep



SURVEYORS CERTIFICATE

I, George H. Newell certify that I am a Registered Land Surveyor as prescribed by the Laws of the State of Utah and holding certificate No. 1770 certify that this plat of a well location made by me and described as follows:

1980 feet from the North line and 1980 feet from the East line of Section 15, T. 24 S., R. 16 E., S.L.B. & M.

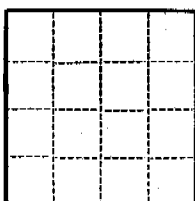
is true and correct to the best of my knowledge and belief.

Date December 21, 1964

George H. Newell
 George H. Newell

(SUBMIT IN TRIPLICATE)

Land Office SLC
Lease No. Utah 0140899
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 29, 1964

Well No. 1 is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 15

SW 1/4 NE 1/4 15 24S. 16E. S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4282 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill with Rotary to a depth of 2030' + --objective --Coconino sand.

Size of Hole 11"

Size of Casing 9 5/8" --quantity of cement--50+ sacks --circulated.

Wt. per foot 26#

Casing depth 158'

Well drilled by air

Expected tops.

Navajo 20'
Chinle 980'
Shinarump 1360'
Sinbad 1800'
Coconino 2030'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company U-Tex Oil Company

Address 1112 Walker Bank Building

Salt Lake City, Utah

By [Signature]
Title Representative

FILE-IN DUPLICATE

**OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH**

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Delbert R. Long, whose address is P. O. Box 595 MOAB, UTAH, (his, ~~XXXXXX~~) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

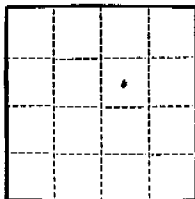
The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation January 2, 1965

Company Roy Pledger Address 616 College Highway, Evansville, Indiana

By Roy Pledger Title Owner
(Signature)

NOTE: Agent must be a resident of Utah.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office SLC

Lease No. Utah 0140892

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 2, 1965

Well No. 1 is located 1980 ft. from N line and 1980 ft. from E line of sec. 15

SW 1 NE 1 15

(1/4 Sec. and Sec. No.)

24S

(Twp.)

16E

(Range)

S.L.B. & M.

(Meridian)

Wildcat

(Field)

Emery

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4282 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above mentioned well was drilled to the Coconine Sand at a total depth of 2226' with all formations dry. Well is to be deepened to a depth of 6000' or production, whichever is encountered first, a middle Paradox Test.

Approval from U. S. Geological Survey received December 29, 1964. Operator changed from U-Tex Oil Company to Roy Pledger effective January 1, 1965.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Roy Pledger

Address 616 College Highway

Evansville, Indiana

By Roy Pledger

Title Owner

Saturday 2, Jan
H. L. Coonto.

Jack - there are the papers
for the well in Emery County.

The well was approved first
with Utey as operator, then Roy
Pledger from Indiana has taken
over and made Del Long his Utah
agent.

I have given them my approval
to continue the well with the
provision all the other necessary
legal paraphernalia has been
taken care of.

Harvey

January 5, 1965

Mr. Roy Pledger
616 College Highway
Evansville, Indiana

Re: Notice of Intention to Drill Well No.
FEDERAL #1, 1980' FHL & 1980' FEL,
Sec. 15, T. 24 S., R. 16 E., Emery
County, Utah.

Dear Mr. Pledger:

This letter is to confirm the verbal approval to drill the above mentioned well granted by Mr. Harvey L. Coonts on January 2, 1965. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURNELL, Chief Petroleum Engineer
Office: DA 8-5771, DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:ach

cc: Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah

Harvey L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ In the process of being tested

2. NAME OF OPERATOR

Roy Pledger

3. ADDRESS OF OPERATOR

616 College Highway, Evansville, Indiana

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' S/N, 1980' W/E, Sec. 15 (SW NE)

At top prod. interval reported below

Unknown

At total depth

In process of being
tested above TD 4617'

14. PERMIT NO.

DATE ISSUED

12-29-64

15. DATE SPUNDED

18. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

Jan. 25, 1965

Pending

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4287' DF, 4272' gr.

19. ELEV. CASINGHEAD

4272

20. TOTAL DEPTH, MD & TVD

4617

21. PLUG, BACK T.D., MD & TVD

none

22. IF MULTIPLE COMPL.,

HOW MANY*

unknown

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pending--depending on present testing

25. WAS DIRECTIONAL

SURVEY MADE

Max. 1 1/2° Dev.

No continuous

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Neutron, Sonic, Micro-Log (one run each)

27. WAS WELL CORED SURVEY

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	?	158	10 3/4	55 sx (circ. to surf.)	none
5 1/2	?	4600	7 3/8	225 sx (being cemented at present)	—

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	(none)					(none yet)	

31. PERFORATION RECORD (Interval, size and number)

None--to be done when ceg. is run
and cement hardens

32. AOID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none yet	

33.* PRODUCTION

DATE FIRST PRODUCTION: None
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump):
WELL STATUS (Producing or shut-in): being completed

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
None							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
						to be determined	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Albert R. Long

TITLE

Agent

DATE Jan. 27, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN ☐ REPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Being tested for oil--possibly gas		7. UNIT AGREEMENT NAME Roy Pledger	
2. NAME OF OPERATOR Roy Pledger		8. FARM OR LEASE NAME Robby	
3. ADDRESS OF OPERATOR 616 College Highway Evansville, Indiana		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' S/N, 1980' W/E, Sec. 15 (SW NE) T24S, R16E, S.L.M.		10. FILL IN POOL OR WILDCAT WG	
14. PERMIT NO. issued 12-29-64		15. ELEVATIONS (Show whether DF, MT, OR, etc.) 4272 DF	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-24S-16E SLM	
		12. COUNTY OR PARISH Emery	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLASS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Preparing to test for oil

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To be determined.

18. I hereby certify that the foregoing is true and correct

SIGNED Albert R. Long TITLE Agent DATE Jan. 28, 1965

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

(SUBMIT IN TRIPLICATE)

Land Office SLC

Lease No. Utah 0140899

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 14, 1965

Well No. 1 is located 1980 ft. from N line and 1980 ft. from E line of sec. 15

SW 1/4 NE 1/4 15 24S 16E SLM
(1/4 Sec. and 1/4 Sec. No.) (Twp.) (Range) (Merdian)
Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4282 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Waiting on cable tool contractor.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Roy Pledger

Address 616 College Hiway

Evansville, Indiana

By Delbert R. Long

Title Agent

May 20, 1965

Mr. Roy Pledger
616 College Hiway
Evansville, Indiana

Re: Well No. Federal #1,
Sec. 15, T. 24 S., R. 16 E.,
Emery County, Utah

Dear Mr. Pledger:

Our records indicate that you have not filed a Monthly Report of Operations for the month of April, 1965, for the above mentioned well. Please include the total depth, perforated intervals and formation tops on said report. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OCGC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We also have information that the cable tool rig over the hole is being moved. We would appreciate knowing your tentative plans for this well.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw: sch

Encl: Forms

This is in the
water and well
now operated
by Roy Pledger
Harry



Desert Lodge



PH. 253-9741 • 182 SOUTH MAIN • MOAB, UTAH

Sunday, May 22, '65

Utah State Oil & Gas
Conservation Com.

I. B. M. Bldg.

348 E. T. St. City

Gentlemen

Re - Pledger Well
Emery Co.

Went to well this am. and found rig still over the hole and B.O.P. in place. The 2" tubing which was used as drill pipe was gone and so were the drill collars. No cable tools except the forge and bricks for the duck's nest. Also a Ptosser swivel socket on the end of the $\frac{3}{4}$ " drilling line.

The rotary power swivel was gone, too, but all small tools, winch truck, light plant, compressors, etc., still there. It would seem to bear out Mr. Pledger's statement that he intended to continue with his well quite soon and then drill another one, regardless of the outcome of the present well.

Yours truly

Dwain T. [Signature]

August 13, 1965

**Roy Pledger
616 College Hiway
Evansville, Indiana**

**Re: Well No. Federal #1
Sec. 13, T. 24 S., R. 16 E.,
Emery County, Utah**

May and June, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**KATHY G. WARNER
RECORDS CLERK**

kgw

Encl: Forms

August 18, 1965

**Roy Pladger
616 College Hiway
Evansville, Indiana**

**Re: Well No. Federal #1
Sec. 15, T. 24 S., R. 16 E.,
Emery County, Utah**

May, June and July, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**KATHY G. WARNER
RECORDS CLERK**

kgw

Encl: Forms



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

September 16, 1965

Roy Pledger
616 College Highway
Evansville, Indiana

U-Tex Oil Company
Walker Bank Building
Salt Lake City, Utah

Gentlemen:

According to our records you are lessees of record of Federal lease Utah C140899 on which Mr. Pledger drilled well 1, SW $\frac{1}{4}$ sec. 15, T. 24 S., R. 16 E., Emery County, Utah.

The last sundry notice we have for this well is dated April 14 and showed that you were "waiting on cable tool contractor." We visited the well April 28 and found a cable tool rig on the hole, cleaning out and attempting to reach the former TD. We have no subsequent report of the work done on the hole by this latest rig or a completion log (form 9-330).

Since operations have been suspended on this hole for at least four months, you should now proceed with plans to either complete the well or to properly plug and abandon it. If the well is to be left suspended, you must submit a request for approval to further suspend the well including a reason or justification for suspension and a statement as to when you intend to reenter and complete work on the well. However, if you do not contemplate additional work on the hole to complete it as a producer, you should submit a completion log (form 9-130) which covers all work done on the hole to date and a notice of intention to abandon which outlines in detail a proposed plugging program.

In the event you elect to plug the well, we would consider a plugging program such as the following or any other similar program as proper:

Pipe left in hole

1. 20-sack cement plug at 4600' ($\frac{1}{2}$ in and $\frac{1}{2}$ out of 5 $\frac{1}{2}$ " casing)
2. Casing head annulus (5 $\frac{1}{2}$ " - 9 5/8") squeeze with 30 sacks

3. 10-sack cement plug in top of 5 1/4" casing with regulation marker set in this plug
4. Clean, level, and restore the location as closely as possible to its original condition

Pipe recovered

1. 20-sack cement plug at 4600' (1/4 in and 1/4 out of 5 1/4" casing)
2. Cut and recover pipe at approximately 2500 to 2600'
3. (A) Place 20-sack cement plug across 5 1/4" casing stub (1/4 in and 1/4 out of 5 1/4" casing)
3. (B) Place 35-sack cement plug from 106-213' (1/4 in and 1/4 out of 9 5/8" casing)
5. Place 10-sack cement plug at surface with regulation marker set in this plug
6. Clean, level, and restore the location as closely as possible to its original condition.

In any event you must submit a monthly report (form 9-329) in duplicate for the months February, March, April, May, June, July, and August 1965. A composite report for the months you are delinquent would suffice. However, in the future you must submit this report on a monthly basis by the sixth of each succeeding month until the well is properly plugged and abandoned.

Prior to doing any work on this hole you must first receive our written approval and also notify us of when you intend to do the work so we can be present to witness all or a portion of the work. Enclosed is a supply of the necessary forms for your use.

Sincerely yours,

Rodney A. Smith,
District Engineer

Called George Brown (USGS)
on June 10, 1966 and recommended
an additional plug 450-550
at base of Navajo SS to
prevent fresh water from
migrating down into
Coconino SS. Chief zone.

Enclosures

cc: Delbert R. Long
P. O. Box 595
Moab, Utah

Glen M. Ruby
8329 Willowcreek Drive
Sandy, Utah

PMB

November 23, 1965

Roy Pledger
616 College Highway
Evansville, Indiana

Re: Well No. Federal #1
Sec. 15, T. 24 S., R. 16 E.,
Emery County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

kgw

Encl: Forms

Glen M. Ruby
Sandy, Utah

1/3/66

Mr. Ray Fledger
616 College Highway
Bloomsville, Indiana

Dear Ray:

Both the Oil and Gas Division of the U. S. Geological Survey and the Utah State Oil and Gas Commission are on my neck to get information on your Esmer County, Utah well. This is information which both Federal and State laws require the Operator to file. Furthermore, the leases are in jeopardy on account of rental payments.

Also, the well is flowing some water and the interested Government Agencies demand that it be properly plugged. The bond which you put up when you started operations was for the purpose of guaranteeing that you would comply with all the regulations and I hope that you realize the importance of complying with the regulations.

Unless you immediately notify the Oil and Gas Division of the US Geological Survey, Federal Building, Salt Lake City, that you will act in the immediate future to properly plug this well, they plan to tell your Bonding Company to do it for you; and then the Bonding Company will get it back from you. The Survey does not act as a collecting Agency.

I suggest you immediately get busy and try to straighten out this situation. It is possible that Delbert might be able to do something if you quitclaim the block back to him. Both he and I feel that another well is justified, and we both would like to see you reap some benefits from your previous efforts, but it is certain that you will not have ANY interest if you continue to act as you have in the past.

Yours truly,

1/5/66

Dear Jack:

Here with a copy of my letter to Pledger. The tone of the message was at the suggestion of Rod Smith.

The enclosed sonic log is the only one I have, except the one I am retaining. I think Delbert Long, in Moab has one or two.

Deu

November 14, 1966

Roy Pledger
616 College Highway
Evansville, Indiana

Re: Well No. Federal #1,
Sec. 15, T. 24 S., R. 16 E.,
Emery County, Utah.

For all Months from November, 1965
to November, 1966.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

arh

Enclosures: Forms

"THE CASING PULLERS OF UTAH BASIN"

BEACON PIPE & SALVAGE CO.

CASING, TUBING, LINE PIPE,
PUMPING UNITS,
USED OIL FIELD SUPPLIES

RECEIVED
BR. OF OIL & GAS OPERATIONS

JAN 30 1967

U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

ROUTE 2, BOX 289-C

VERNAL, UTAH

Jan. 1967

CASING PULLING,
SHOOTING, CEMENTING,
ALL IN ONE PACKAGE.

PHONE 789-3403

U.S.G.S.
Salt Lake City, Utah

INTEX WELL SOUTH OF GREEN
RIVER. 3 mi. NE* 15-345-16E
Roy Pledger.

Rodney Smith

I pulled 1811 ft 5 $\frac{1}{2}$ casing badly eat up. I am sending you A picture of the well after completed. Will you send it back to as I only got one good one. I will move rig just as the weather permits.

Set 20 sx plug in bottom of hole.

Set 20 sx plug at stub $\frac{1}{2}$ in pipe and $\frac{1}{2}$ out.

20 sx plug at 1110 to 1150

20 sx bottom of surface.

10 sx in top for cap and marker.

Gerald Coltharp
Gerald Coltharp

*I read this as
a plugging report.
Is this correct?*



UTAH
NATURAL RESOURCES

To: Norm Stout

From: TRB

Date: 9-12-86

- ☐ For your information and file.
- ☐ For necessary action.
- ☐ Reply directly to origin with a copy to this office.
- ☐ Please draft a reply for signature of _____

_____ and
return by the following date _____.

☒ Other I think it is
appropriate to show both
of these wells as P&A
based on these insp
reports.